



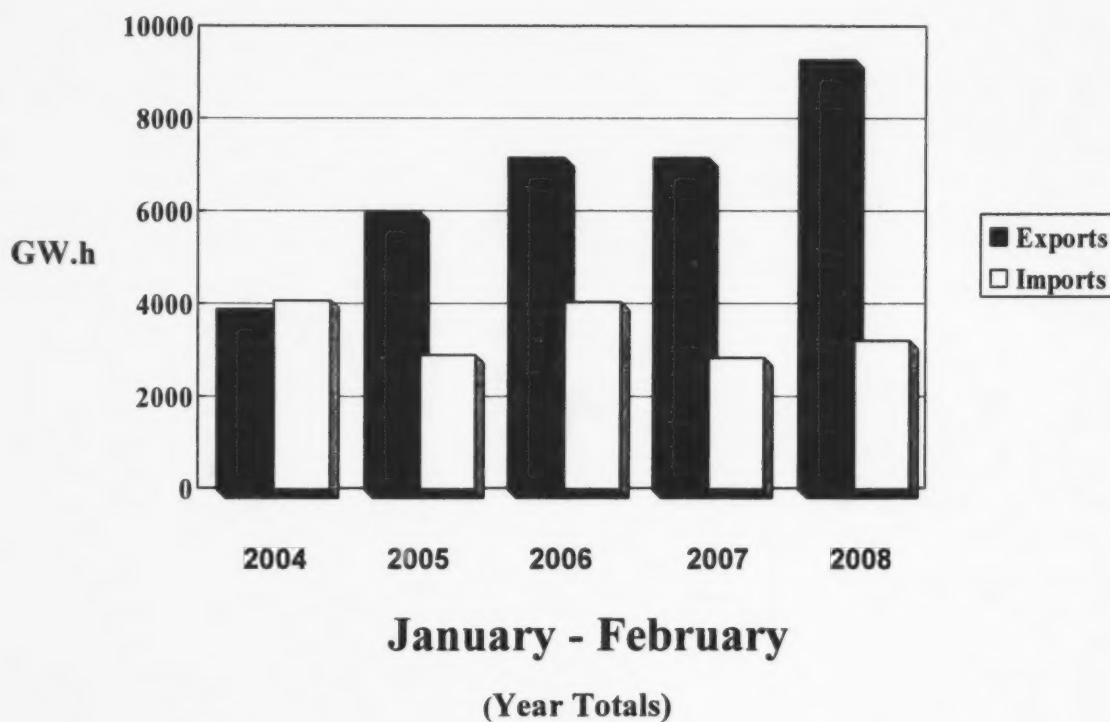
Electricity Exports and Imports

Monthly Statistics for

February 2008

Exports: 4440 GW.h

Imports: 1496 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

FEBRUARY 2008

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Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
	FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
Exports of Electric Energy						
Firm	1 321 036	2 761 887	82 917 993	163 240 408	57.62	53.52
Interruptible	3 118 860	6 514 755	201 085 889	434 958 044	64.00	60.18
Non-Revenue/Inadvertant	- 328 962	- 750 695	0	0	0.00	0.00
Service	51 487	103 027	3 010 081	5 897 937	58.46	55.21
Total Exports	4 162 421	8 628 974	287 013 963	604 096 389	66.97	67.47
Total Sales - Firm and Interruptible	4 439 896	9 276 642	284 003 882	598 198 452	62.10	58.43
Imports of Electric Energy						
Non-Revenue/Inadvertant	- 355 735	- 752 174	0	0	0.00	0.00
Purchase	1 496 264	3 213 824	94 895 112	200 478 788	62.80	53.84
Service	122 278	139 055	5 762 013	6 348 574	47.12	30.54
Total Imports	1 262 806	2 600 705	100 657 124	206 827 362	78.97	72.50
Excess of Exports Over Imports	2 899 615	6 028 270	186 356 839	397 269 027		
Number of Export Licences:	7					
Number of Export Permits/Orders:	178					
	185					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
Alberta								
Enmax Marketing	Permit 278	I	110	785	7 113	50 331	64.67	48.73
EPCOR Merchant	Permit 186	I	7 973	19 166	458 723	1 105 795	57.53	50.27
Northpoint	Permit 282	I	28 847	41 650	2 030 042	2 872 646	70.37	65.12
Powerex Corp.	Permit 116	I	347	727	37 065	62 775	106.81	77.48
TransAlta Ener	Permit 168	F	1 467	4 400	91 603	286 219	62.44	51.09
TransCan ULC	Permit 271	I	3 471	10 090	201 517	582 903	58.06	51.56
Subtotal Firm and Interruptible Exports: Alberta			42 215	76 818	2 826 062	4 960 670	66.94	55.85
British Columbia								
BC Hydro	Permit 127	N	- 359 179	- 861 026	0	0	0.00	0.00
		S	8 776	15 931	0	0	0.00	0.00
	Permit 192	N	696	1 440	0	0	0.00	0.00
	Permit 298	F	125	263	8 933	18 794	71.58	71.73
	Treaty	N	21 930	46 870	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	369 027	803 599	25 551 234	54 455 175	69.24	61.09

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
Powerex Corp.	Permit 119	F	34 800	70 150	2 476 468	5 020 506	71.16	73.72
Teck Cominco	Permit 244	F	24 560	63 360	1 744 680	4 543 228	71.04	57.15
Subtotal Firm and Interruptible Exports: British Columbia			428 511	937 371	29 781 315	64 037 703	69.50	61.39
Manitoba								
Detroit Edison	Permit 205	F	0	32	0	1 449	0.00	47.21
Manitoba Hydro	Permit 144	F	16 775	35 010	1 237 277	2 601 011	73.76	78.48
	Permit 155	F	20 160	42 240	1 011 055	2 113 208	50.15	52.22
	Permit 224	F	156 869	334 481	8 208 468	17 292 908	52.33	53.35
	Permit 259	F	1 028	2 097	57 263	115 024	55.71	59.63
	Permit 269	I	383 256	768 494	23 722 911	43 770 721	61.90	45.99
Subtotal Firm and Interruptible Exports: Manitoba			578 088	1 182 354	34 236 974	65 894 322	59.22	48.25
New Brunswick								
Emera Energy	Permit 216	S	41 743	68 621	2 958 193	5 168 917	70.87	71.38
	Permit 217	F	32 099	66 185	2 205 551	4 831 866	68.71	62.43
Fraser Inc.	Permit 225	F	25 335	49 935	2 041 141	2 777 710	80.57	82.37

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
NB Power	Permit 295	I	11 833	61 624	1 175 332	5 723 881	75.26	67.68
WPS Power Dev.	Licence 177	F	4 410	7 106	302 020	480 393	68.49	49.26
Subtotal Firm and Interruptible Exports: New Brunswick			73 677	184 850	5 724 043	13 813 850	73.83	67.11
Nova Scotia								
NS Power Inc.	Permit 122	I	60	60	3 422	3 422	57.03	53.54
Subtotal Firm and Interruptible Exports: Nova Scotia			60	60	3 422	3 422	57.03	53.54
Ontario								
2001 RBCP	Permit 315	F	55 245	139 393	3 441 797	7 378 055	62.30	52.67
Allete, Inc.	Permit 261	F	0	1 628	0	61 322	0.00	57.13
Brookfield EMI	Permit 303	F	111 733	220 213	7 049 319	12 594 202	63.09	56.02
Bruce Power	Permit 299	F	8 124	41 803	500 201	2 368 131	61.57	59.78
Cargill Trading	Permit 204	F	0	452	0	25 406	0.00	58.99
CITIGROUP	Permit 308	I	100	200	4 405	9 638	44.05	76.47

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
Conectiv Energy	Permit 212	I	0	3 125	0	99 743	0.00	47.03
Constell ECG	Permit 138	I	347 360	671 807	17 435 445	32 710 400	50.19	47.13
Constell NE	Permit 264	F	11 622	29 984	730 850	1 680 452	62.89	56.82
D&W Subway	Permit 26	F	5	10	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	900	21 298	62 859	812 726	69.84	46.39
DTE Energy Trad	Permit 206	F	86 560	116 225	5 033 163	6 408 262	58.15	51.88
EPCOR Merchant	Permit 187	F	68 531	81 040	4 227 215	4 785 218	61.68	58.44
FB Energy	Permit 309	F	140 597	272 810	8 320 676	15 062 078	59.18	56.46
Ind Elc Mark Op	Permit 22	N	7 591	62 021	0	0	0.00	0.00
Integritys	Permit 250	I	5 574	15 309	263 327	715 139	47.24	44.27
Lighthouse Ener	Permit 272	F	5	5	34	34	6.82	60.86
MAG Energy Sol.	Permit 255	I	18 319	56 925	971 852	3 149 255	53.05	52.48
Merrill-Lynch	Permit 227	F	1 630	2 521	71 590	82 605	43.92	52.93
Morgan Stanley	Permit 180	I	289	91 073	13 700	4 609 200	47.40	51.99

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
Northpoint	Permit 282	I	28 982	73 776	1 798 608	4 404 995	62.06	54.78
Ont Power Gen	Permit 24	F	18	36	938	1 698	52.33	25.54
OPGI/OHIM	Permit 284	I	216 144	594 295	12 317 499	31 382 237	51.51	50.25
		S	968	18 475	51 888	729 020	53.60	46.84
Powerex Corp.	Permit 116	I	69 817	146 633	4 170 792	8 243 384	59.74	54.70
Rainbow	Permit 263	I	11 031	46 154	541 064	1 582 477	49.05	42.12
Saracen Merchan	Permit 276	I	1 167	3 349	149 850	381 956	128.41	76.93
Sempra LLC	Permit 157	F	5 448	8 402	268 964	421 395	49.37	46.52
SESCO	Permit 249	F	340	6 071	12 965	210 429	38.13	44.96
SIG-H LLC	Permit 291	F	0	11 038	0	479 808	0.00	43.47
Silverhill	Permit 279	F	12 401	19 832	1 011 802	1 460 433	81.59	65.92
TransAlta Ener	Permit 168	F	176 978	472 429	10 034 379	23 942 484	56.70	51.48
Subtotal Firm and Interruptible Exports: Ontario			1 378 920	3 147 836	78 433 296	165 063 163	56.02	52.41

Quebec

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
Brookfield EMI	Permit 303	F	140 458	261 933	10 860 284	20 988 852	73.02	70.43
Hydro-Quebec	Licence 180	F	103 609	215 301	6 851 552	14 040 795	31.22	32.15
	Licence 181	F	17 624	36 283	1 056 785	2 158 967	31.22	32.14
	Licence 182	F	15 982	32 965	954 866	1 952 830	31.22	32.14
	Licence 183	F	27 593	57 805	1 826 176	3 757 038	31.22	32.17
	Licence 184	F	18 006	37 152	1 217 116	2 484 871	31.22	32.14
	Permit 64	I	1 385 425	2 679 045	92 614 744	205 052 876	66.85	75.53
MEHQ	Permit 129	I	220 427	406 396	17 134 611	32 904 262	77.73	60.23
Subtotal Firm and Interruptible Exports: Quebec			1 929 124	3 726 880	132 516 136	283 340 491	65.17	67.68
Saskatchewan								
Northpoint	Permit 282	I	9 301	20 473	482 632	1 084 831	51.89	56.54
Subtotal Firm and Interruptible Exports: Saskatchewan			9 301	20 473	482 632	1 084 831	51.89	56.54
Total Firm and Interruptible Exports:			4 439 896	9 276 642	284 003 882	598 198 452	62.10	58.43

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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Office national de l'énergie

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
Alberta								
Candela Energy	-	P	350	705	45 909	94 184	131.17	109.88
Cargill Trading		P	4 976	10 304	444 347	1 170 120	89.30	102.07
CITIGROUP		P	1 286	2 949	88 919	223 940	69.14	73.21
Constell ECG		P	50	50	3 874	3 874	77.49	77.49
Enmax Marketing		P	3 115	4 409	229 752	319 529	73.76	66.88
EPCOR Merchant		P	2 015	7 960	148 065	619 975	73.48	58.12
Morgan Stanley		P	21	21	1 831	1 831	87.19	68.63
Northpoint		P	48 201	72 390	3 015 094	4 503 947	62.55	61.79
Powerex Corp.		P	0	2 051	0	75 921	0.00	31.10
TransAlta Ener		P	120	771	7 504	53 931	62.53	54.56
TransCan ULC		P	1 586	6 435	129 116	583 185	81.41	79.03
Subtotal Purchased Imports: Alberta			61 720	108 045	4 114 411	7 650 437	66.66	62.39

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
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N - Non-Revenue (Non-Revenue or Inadvertent)
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National Energy Board
Office national de l'énergie

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
British Columbia								
BC Hydro	-	N	- 352 861	- 717 500	0	0	0.00	0.00
		S	8 776	15 931	0	0	0.00	0.00
FortisBC		P	120	185	9 945	16 850	82.88	50.96
Powerex Corp.		P	649 695	1 238 267	40 574 376	80 949 485	62.45	52.99
Teck Cominco		P	3 149	4 449	222 859	311 404	70.77	69.99
Subtotal Purchased Imports: British Columbia			652 964	1 242 901	40 807 180	81 277 739	62.50	53.00
Manitoba								
Detroit Edison		P	0	11	0	1 019	0.00	56.90
Manitoba Hydro		N	1 612	6 244	0	0	0.00	0.00
		P	8 535	14 663	609 766	1 024 176	71.44	41.90
Subtotal Purchased Imports: Manitoba			8 535	14 674	609 766	1 025 194	71.44	41.91
New Brunswick								
Emera Energy		P	51 594	86 431	3 594 253	6 446 797	69.66	69.36

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
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National Energy Board
Office national de l'énergie

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
NB Power	-	P	4 833	13 795	228 369	782 803	47.25	84.12
WPS Power Dev.		P	484	1 153	33 155	77 395	68.49	51.16
Subtotal Purchased Imports: New Brunswick			56 911	101 379	3 855 777	7 306 995	67.75	71.23
Nova Scotia								
Brookfield EMI		P	0	1 680	0	130 089	0.00	77.43
NS Power Inc.		P	27 327	43 440	2 210 173	3 709 461	80.88	84.58
Subtotal Purchased Imports: Nova Scotia			27 327	45 120	2 210 173	3 839 550	80.88	84.46
Ontario								
2001 RBCP		P	29 665	67 288	1 416 090	2 776 019	47.74	40.85
Allete, Inc.		P	1 152	2 136	88 512	156 357	76.81	64.05
Brookfield EMI		P	5 817	11 830	108 383	250 427	18.63	44.08
Cargill Trading		P	31 802	33 327	2 661 810	2 742 854	83.70	56.55
CITIGROUP		P	851	926	35 598	40 112	41.83	58.05

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
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National Energy Board
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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08/04/09

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
Conectiv Energy	-	P	0	293	0	8 116	0.00	27.70
Constell ECG		P	85 549	538 313	4 245 411	25 811 092	49.63	48.94
Constell NE		P	3 898	14 144	189 477	594 470	48.61	49.07
DTE Energy Trad		P	38 216	42 167	2 750 801	2 984 748	71.98	54.60
EPCOR Merchant		P	31 108	63 757	1 771 458	3 564 365	56.95	56.14
FB Energy		P	3 901	5 451	330 455	414 972	84.71	73.98
Ind Elc Mark Op		N	-4 486	-40 918	0	0	0.00	0.00
Integrus		P	15 253	27 768	858 343	1 397 037	56.27	50.35
MAG Energy Sol.		P	52 744	82 424	4 008 414	5 724 845	76.00	72.84
Manitoba Hydro		P	200 616	362 118	13 266 834	22 629 306	66.13	50.54
Merrill-Lynch		P	525	1 811	33 723	68 664	64.23	64.43
Northpoint		P	7 039	15 374	377 362	806 192	53.61	49.74
OPGI/OHIM		P	15 940	28 695	626 226	1 010 709	39.29	39.03
		S	113 502	123 124	5 762 013	6 348 574	50.77	50.84
Powerex Corp.		P	23 714	57 390	1 181 295	1 863 160	49.81	43.56

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
Rainbow	-	P	1 500	1 500	144 066	144 066	96.04	72.52
Sempra LLC		P	997	1 277	66 558	86 169	66.76	64.50
SESCO		P	7 333	8 895	651 580	721 805	88.86	78.06
Silverhill		P	18 361	41 000	1 151 528	2 454 036	62.72	57.63
TransAlta Ener		P	7 569	19 699	483 408	1 178 329	63.87	55.38
Subtotal Purchased Imports: Ontario			583 550	1 427 583	36 447 330	77 427 852	62.46	52.47
Quebec								
Brookfield EMI		P	0	31	0	345 019	0.00	37.17
Hydro-Quebec		P	8 884	139 255	1 227 522	14 413 574	32.74	55.43
MEHQ		P	38 489	50 868	2 634 017	3 106 003	68.44	50.79
Powerex Corp.		P	10	51	616	3 282	61.61	51.17
Subtotal Purchased Imports: Quebec			47 383	190 205	3 862 155	17 867 879	61.74	55.15
Saskatchewan								

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
Northpoint	-	P	57 873	83 917	2 988 320	4 083 143	51.64	38.96
Subtotal Purchased Imports: Saskatchewan			57 873	83 917	2 988 320	4 083 143	51.64	38.96
Total Purchased Imports:			1 496 264	3 213 824	94 895 112	200 478 788	62.80	53.84

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
Alaska	British Columbia	125	263	8 933	18 794	71.58	71.73
Subtotal Exports: Alaska		125	263	8 933	18 794	71.58	71.73
Arizona	British Columbia	6 527	17 825	588 890	1 696 034	90.22	78.13
Subtotal Exports: Arizona		6 527	17 825	588 890	1 696 034	90.22	78.13
California	British Columbia	196 127	388 109	14 328 949	27 686 878	73.06	64.30
Subtotal Exports: California		196 127	388 109	14 328 949	27 686 878	73.06	64.30
Colorado	British Columbia	65	227	13 625	28 730	209.61	93.67
Subtotal Exports: Colorado		65	227	13 625	28 730	209.61	93.67
Idaho	British Columbia	1 710	5 240	127 952	381 767	74.83	73.85
Subtotal Exports: Idaho		1 710	5 240	127 952	381 767	74.83	73.85
Illinois	Ontario	10 992	29 060	537 882	1 080 013	48.93	41.04
Subtotal Exports: Illinois		10 992	29 060	537 882	1 080 013	48.93	41.04
Indiana	Alberta	347	727	37 065	62 775	106.81	77.48
	British Columbia	2 117	2 117	184 565	184 565	87.18	74.45
	Ontario	2 201	4 696	133 683	247 212	60.74	60.62
Subtotal Exports: Indiana		4 665	7 540	355 313	494 552	76.17	67.27
Maine	New Brunswick	73 677	184 850	5 724 043	13 813 850	73.83	67.11
	Nova Scotia	60	60	3 422	3 422	57.03	53.54
Subtotal Exports: Maine		73 737	184 910	5 727 465	13 817 272	73.81	66.85
Massachusetts	Ontario	0	1 570	0	111 223	0.00	72.53
Subtotal Exports: Massachusetts		0	1 570	0	111 223	0.00	72.53

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
Michigan	Manitoba	0	32	0	1 449	0.00	47.21
	Ontario	334 237	644 493	19 485 617	34 480 302	58.30	55.43
	Quebec	3 726	11 341	245 267	768 175	65.83	67.73
Subtotal Exports: Michigan		337 963	655 866	19 730 883	35 249 926	58.38	55.49
Minnesota	Manitoba	100 308	181 059	7 158 396	12 245 724	71.36	54.93
	Ontario	4 088	14 838	250 373	819 019	46.54	53.59
Subtotal Exports: Minnesota		104 396	195 897	7 408 769	13 064 743	70.39	54.80
Missouri	Ontario	15	15	1 005	1 005	66.97	54.89
Subtotal Exports: Missouri		15	15	1 005	1 005	66.97	54.89
Montana	British Columbia	16 082	46 803	1 160 098	3 375 107	72.14	65.02
Subtotal Exports: Montana		16 082	46 803	1 160 098	3 375 107	72.14	65.02
ND/Minn	Manitoba	477 780	1 001 263	27 078 578	53 647 148	56.68	47.37
Subtotal Exports: ND/Minn		477 780	1 001 263	27 078 578	53 647 148	56.68	47.37
Nebraska	British Columbia	57	57	0	0	0.00	0.00
	Ontario	30	30	1 680	1 680	55.99	67.25
Subtotal Exports: Nebraska		87	87	1 680	1 680	19.31	65.83
Nevada	British Columbia	1 020	3 085	78 239	255 610	76.70	81.61
Subtotal Exports: Nevada		1 020	3 085	78 239	255 610	76.70	81.61
New England	Ontario	641	641	36 473	36 473	56.90	56.90
	Quebec	1 071 537	2 042 714	76 645 569	163 820 392	71.30	79.89
Subtotal Exports: New England		1 072 178	2 043 355	76 682 042	163 856 864	71.30	79.88

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
New Mexico	British Columbia	5 273	11 760	490 684	1 136 528	93.06	86.18
Subtotal Exports: New Mexico		5 273	11 760	490 684	1 136 528	93.06	86.18
New York	Ontario	820 489	2 066 675	45 505 269	106 635 205	54.09	51.23
	Quebec	669 016	1 289 287	43 555 453	93 961 262	64.56	66.81
Subtotal Exports: New York		1 489 505	3 355 962	89 060 723	200 596 467	58.79	57.73
North Dakota	Alberta	2 190	3 540	126 406	239 153	57.72	64.74
	Saskatchewan	9 301	20 473	482 632	1 084 831	51.89	56.54
Subtotal Exports: North Dakota		11 491	24 013	609 038	1 323 984	53.00	56.97
Oregon	British Columbia	58 359	139 637	4 722 483	10 396 055	80.92	66.46
Subtotal Exports: Oregon		58 359	139 637	4 722 483	10 396 055	80.92	66.46
Pennsylvania	Ontario	65 590	112 967	4 155 812	6 584 127	63.36	59.15
Subtotal Exports: Pennsylvania		65 590	112 967	4 155 812	6 584 127	63.36	59.15
Texas	Ontario	140 597	272 810	8 320 676	15 062 078	59.18	56.46
Subtotal Exports: Texas		140 597	272 810	8 320 676	15 062 078	59.18	56.46
Utah	British Columbia	3 522	4 658	349 064	463 115	99.11	83.65
Subtotal Exports: Utah		3 522	4 658	349 064	463 115	99.11	83.65
Vermont	Ontario	40	40	4 827	4 827	120.68	120.68
	Quebec	184 845	383 538	12 069 847	24 790 663	31.76	33.13
Subtotal Exports: Vermont		184 885	383 578	12 074 674	24 795 490	31.78	33.13
Washington	Alberta	39 678	72 551	2 662 592	4 658 741	67.10	54.43
	British Columbia	136 457	314 195	7 622 902	18 072 156	55.86	51.56
Subtotal Exports: Washington		176 135	386 746	10 285 494	22 730 897	58.40	51.75

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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08/04/09

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
Wyoming	British Columbia	1 071	3 396	104 932	342 364	97.98	87.71
Subtotal Exports: Wyoming		1 071	3 396	104 932	342 364	97.98	87.71
Total Exports		4 439 896	9 276 642	284 003 882	598 198 452	62.10	58.43

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
Arizona	British Columbia	30 062	49 257	1 370 022	2 276 517	45.57	37.41
Subtotal Imports: Arizona		30 062	49 257	1 370 022	2 276 517	45.57	37.41
California	Alberta	25	25	1 402	1 402	56.08	56.08
	British Columbia	36 558	101 060	2 521 401	7 333 116	68.97	64.06
Subtotal Imports: California		36 583	101 085	2 522 803	7 334 518	68.96	64.06
Colorado	British Columbia	34	334	1 190	13 324	35.00	35.99
Subtotal Imports: Colorado		34	334	1 190	13 324	35.00	35.99
Idaho	British Columbia	6 516	12 044	319 212	561 092	48.99	32.60
Subtotal Imports: Idaho		6 516	12 044	319 212	561 092	48.99	32.60
Illinois	Ontario	50	50	5 950	5 950	118.99	70.46
Subtotal Imports: Illinois		50	50	5 950	5 950	118.99	70.46
Indiana	Alberta	0	2 051	0	75 921	0.00	31.10
	British Columbia	1 706	2 362	63 714	86 369	37.35	28.24
	Ontario	6 421	12 431	373 260	667 296	58.13	49.30
Subtotal Imports: Indiana		8 127	16 844	436 974	829 586	53.77	44.75
Maine	New Brunswick	56 911	101 379	3 855 777	7 306 995	67.75	71.23
Subtotal Imports: Maine		56 911	101 379	3 855 777	7 306 995	67.75	71.23
Massachusetts	Ontario	510	1 818	39 004	158 040	76.48	77.10
	Quebec	0	4	0	185	0.00	74.76
Subtotal Imports: Massachusetts		510	1 822	39 004	158 225	76.48	77.08
Michigan	Manitoba	0	11	0	1 019	0.00	56.90

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
Michigan	Ontario	226 739	360 854	14 133 622	21 654 184	62.33	49.26
Subtotal Imports: Michigan		226 739	360 865	14 133 622	21 655 203	62.33	49.26
Minnesota	Alberta	4 976	10 304	444 347	1 170 120	89.30	102.07
	Ontario	136 209	222 402	10 067 175	15 508 486	73.91	55.54
Subtotal Imports: Minnesota		141 185	232 706	10 511 522	16 678 605	74.45	55.96
Montana	British Columbia	48 449	72 369	2 206 349	3 595 604	45.54	46.66
Subtotal Imports: Montana		48 449	72 369	2 206 349	3 595 604	45.54	46.66
ND/Minn	Manitoba	8 535	14 663	609 766	1 024 176	71.44	41.90
Subtotal Imports: ND/Minn		8 535	14 663	609 766	1 024 176	71.44	41.90
Nebraska	British Columbia	52	73	1 100	1 100	21.15	6.39
Subtotal Imports: Nebraska		52	73	1 100	1 100	21.15	6.39
Nevada	British Columbia	4 387	7 920	211 404	379 916	48.19	34.74
Subtotal Imports: Nevada		4 387	7 920	211 404	379 916	48.19	34.74
New England	Quebec	2 211	5 773	93 002	257 305	42.06	54.32
Subtotal Imports: New England		2 211	5 773	93 002	257 305	42.06	54.32
New Mexico	British Columbia	9 732	21 367	331 455	826 108	34.06	30.74
Subtotal Imports: New Mexico		9 732	21 367	331 455	826 108	34.06	30.74
New York	Alberta	21	21	1 831	1 831	87.19	68.63
	Nova Scotia	0	1 680	0	130 089	0.00	77.43
	Ontario	204 527	815 911	11 160 880	38 444 193	54.57	52.12
	Quebec	45 172	184 428	3 769 153	17 610 388	62.71	55.62
Subtotal Imports: New York		249 720	1 002 040	14 931 863	56 186 500	56.04	54.07

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB08	JAN08 - FEB08	FEB08	JAN08 - FEB08	FEB08	L12M
North Dakota	Alberta	14 141	16 236	617 434	731 885	43.66	52.60
	Saskatchewan	57 873	83 917	2 988 320	4 083 143	51.64	38.96
Subtotal Imports: North Dakota		72 014	100 153	3 605 754	4 815 028	50.07	42.09
Oregon	British Columbia	20 391	29 807	1 041 087	1 585 776	51.06	42.59
Subtotal Imports: Oregon		20 391	29 807	1 041 087	1 585 776	51.06	42.59
Pennsylvania	British Columbia	613	613	18 807	18 807	30.68	37.16
	Nova Scotia	27 327	43 440	2 210 173	3 709 461	80.88	84.58
	Ontario	5 073	8 546	327 824	565 571	64.62	62.14
Subtotal Imports: Pennsylvania		33 013	52 599	2 556 804	4 293 839	77.45	79.58
Texas	Ontario	3 901	5 451	330 455	414 972	84.71	73.98
Subtotal Imports: Texas		3 901	5 451	330 455	414 972	84.71	73.98
Utah	British Columbia	2 362	2 756	118 892	134 196	50.34	40.87
Subtotal Imports: Utah		2 362	2 756	118 892	134 196	50.34	40.87
Vermont	Ontario	120	120	9 161	9 161	76.34	81.09
Subtotal Imports: Vermont		120	120	9 161	9 161	76.34	81.09
Washington	Alberta	42 557	79 408	3 049 397	5 669 278	71.65	63.02
	British Columbia	484 213	928 121	32 304 894	63 926 962	66.72	54.58
Subtotal Imports: Washington		526 770	1 007 529	35 354 290	69 596 240	67.12	55.25
Wyoming	British Columbia	7 889	14 818	297 654	538 853	37.73	28.14
Subtotal Imports: Wyoming		7 889	14 818	297 654	538 853	37.73	28.14
Total Imports		1 496 264	3 213 824	94 895 112	200 478 788	62.80	53.84

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4
Source of Production Report
Canadian Exports

Page 1
08/04/09

Fuel Type	FEB08		
	Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Canadian Coal	315	27 476	87.22
Hydraulic	2 197 331	135 496 277	61.66
Imported Coal	11 491	662 268	57.63
Imported Oil	3 935	390 844	99.33
Other	1 044 558	67 560 443	64.68
Total	3 257 630	204 137 309	62.66

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





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TABLE 5
Source of Production Report
by Exporter

Page 1
08/04/09

Exporter	Fuel Type	Authorization	FEB08		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
2001 RBCP	Other	Permit 315	55 245	3 441 797	62.30
		Subtotal	55 245	3 441 797	62.30
	Subtotal		55 245	3 441 797	62.30
BC Hydro	Hydraulic	Permit 192	696	0	0.00
		Permit 298	125	8 933	71.58
		Treaty 0	21 930	0	0.00
		Subtotal	22 751	8 933	0.39
	Subtotal		22 751	8 933	0.39
Brookfield EMI	Hydraulic	Permit 303	82 859	6 638 191	80.11
		Subtotal	82 859	6 638 191	80.11
	Other	Permit 303	169 332	11 271 412	66.56
		Subtotal	169 332	11 271 412	66.56
	Subtotal		252 191	17 909 603	71.02
Bruce Power	Other	Permit 299	8 124	500 201	61.57
		Subtotal	8 124	500 201	61.57
	Subtotal		8 124	500 201	61.57
CITIGROUP	Other	Permit 308	100	4 405	44.05
		Subtotal	100	4 405	44.05
	Subtotal		100	4 405	44.05

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5

Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	FEB08		
			Energy (MW.h)	Revenue (CANS) ¹	CANS/MW.h ¹
Direct EM Inc.	Other	Permit 200	900	62 859	69.84
		Subtotal	900	62 859	69.84
	Subtotal		900	62 859	69.84
DTE Energy Trad	Other	Permit 206	86 560	5 033 163	58.15
		Subtotal	86 560	5 033 163	58.15
	Subtotal		86 560	5 033 163	58.15
Emera Energy	Other	Permit 216	41 743	2 958 193	70.87
		Permit 217	32 099	2 205 551	68.71
		Subtotal	73 842	5 163 743	69.93
	Subtotal		73 842	5 163 743	69.93
ENMAX Energy Ma	Canadian Coal	Permit 278	110	7 113	64.67
		Subtotal	110	7 113	64.67
	Subtotal		110	7 113	64.67
Hydro-Quebec	Hydraulic	Licence 180	103 609	3 234 867	31.22
		Licence 181	17 624	550 254	31.22
		Licence 182	15 982	498 988	31.22
		Licence 183	27 593	861 505	31.22
		Licence 184	18 006	562 181	31.22
		Permit 64	1 385 425	92 614 744	66.85
		Subtotal	1 568 239	98 322 540	62.70
	Subtotal		1 568 239	98 322 540	62.70

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	FEB08		
			Energy (MW.h)	Revenue (CANS) ¹	CANS/MW.h ¹
Integrys	Other	Permit 250	5 574	263 327	47.24
		Subtotal	5 574	263 327	47.24
	Subtotal		5 574	263 327	47.24
Lighthouse Ener	Other	Permit 272	5	34	6.82
		Subtotal	5	34	6.82
	Subtotal		5	34	6.82
MAG Energy Sol.	Other	Permit 255	18 319	971 852	53.05
		Subtotal	18 319	971 852	53.05
	Subtotal		18 319	971 852	53.05
Manitoba Hydro	Hydraulic	Permit 144	16 331	1 204 499	73.76
		Permit 155	19 626	984 270	50.15
		Permit 224	152 713	7 991 009	52.33
		Permit 269	275 452	16 125 686	58.54
		Subtotal	464 122	26 305 465	56.68
	Imported Coal	Permit 144	395	29 154	73.76
		Permit 155	475	23 823	50.15
		Permit 224	3 696	193 414	52.33
		Permit 269	6 667	390 304	58.54
		Subtotal	11 234	636 695	56.68
	Other	Permit 144	49	3 624	73.76
		Permit 155	59	2 962	50.15
		Permit 224	460	24 046	52.33

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



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TABLE 5
Source of Production Report
by Exporter

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08/04/09

Exporter	Fuel Type	Authorization	FEB08		
			Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h
Manitoba Hydro	Other	Permit 269	829	48 524	58.54
		Subtotal	1 397	79 156	56.68
	Subtotal		476 752	27 021 315	56.68
Merrill-Lynch	Other	Permit 227	1 630	71 590	43.92
		Subtotal	1 630	71 590	43.92
	Subtotal		1 630	71 590	43.92
Morgan Stanley	Other	Permit 180	289	13 700	47.40
		Subtotal	289	13 700	47.40
	Subtotal		289	13 700	47.40
NB Power Gen.	Canadian Coal	Permit 295	205	20 363	99.33
		Subtotal	205	20 363	99.33
	Imported Coal	Permit 295	257	25 574	99.33
		Subtotal	257	25 574	99.33
	Imported Oil	Permit 295	3 935	390 844	99.33
		Subtotal	3 935	390 844	99.33
	Other	Permit 295	7 436	738 551	99.33
		Subtotal	7 436	738 551	99.33
	Subtotal		11 833	1 175 332	99.33
Ont Power Gen	Other	Permit 24	18	938	52.33
		Subtotal	18	938	52.33
	Subtotal		18	938	52.33

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



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TABLE 5
Source of Production Report
by Exporter

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08/04/09

Exporter	Fuel Type	Authorization	FEB08		
			Energy (MW.h)	Revenue (CAN\$)	CANS/MW.h
OPG/OETIC	Other	Permit 284	216 144	12 317 499	56.99
		Subtotal	216 144	12 317 499	56.99
		Subtotal	216 144	12 317 499	56.99
Powerex Corp.	Hydraulic	Permit 119	34 800	2 476 468	71.16
		Subtotal	34 800	2 476 468	71.16
	Other	Permit 116	2 548	170 748	67.01
		Permit 118	369 027	25 551 234	69.24
		Subtotal	371 575	25 721 982	69.22
	Subtotal		406 375	28 198 451	69.39
Rainbow	Other	Permit 263	11 031	541 064	49.05
		Subtotal	11 031	541 064	49.05
		Subtotal	11 031	541 064	49.05
Saracen Merchan	Other	Permit 276	1 167	149 850	128.41
		Subtotal	1 167	149 850	128.41
		Subtotal	1 167	149 850	128.41
Silverhill	Other	Permit 279	12 401	1 011 802	81.59
		Subtotal	12 401	1 011 802	81.59
		Subtotal	12 401	1 011 802	81.59
Teck Cominco	Hydraulic	Permit 244	24 560	1 744 680	71.04
		Subtotal	24 560	1 744 680	71.04
		Subtotal	24 560	1 744 680	71.04

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



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TABLE 5
Source of Production Report
by Exporter

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Exporter	Fuel Type	Authorization	FEB08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
TransCan ULC	Other	Permit 271	3 471	201 517	58.06
		Subtotal	3 471	201 517	58.06
	Subtotal		3 471	201 517	58.06
Total All Exporters			3 257 630	204 137 309	62.66

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

